Environmental Protection Agency

Btu—British thermal unit. CO2-carbon dioxide H₂O-water Hg-mercury hr-hour kW—kilowatt electrical kWh—kilowatt hour 1b-pound mmBtu—million Btu MWe—megawatt electrical MWh—megawatt hour NO_x—nitrogen oxides O2—oxygen ppm—parts per million scfh-standard cubic feet per hour SO₂—sulfur dioxide yr-year

[71 FR 25381, Apr. 28, 2006]

§96.104 Applicability.

- (a) Except as provided in paragraph (b) of this section:
- (1) The following units in a State shall be CAIR NO_X units, and any source that includes one or more such units shall be a CAIR NO_X source, subject to the requirements of this subpart and subparts BB through HH of this part: any stationary, fossil-fuel-fired boiler or stationary, fossil-fuel-fired combustion turbine serving at any time, since the later of November 15, 1990 or the start-up of the unit's combustion chamber, a generator with nameplate capacity of more than 25 MWe producing electricity for sale.
- (2) If a stationary boiler or stationary combustion turbine that, under paragraph (a)(1) of this section, is not a CAIR NO_X unit begins to combust fossil fuel or to serve a generator with nameplate capacity of more than 25 MWe producing electricity for sale, the unit shall become a CAIR NO_X unit as provided in paragraph (a)(1) of this section on the first date on which it both combusts fossil fuel and serves such generator.
- (b) The units in a State that meet the requirements set forth in paragraph (b)(1)(i), (b)(2)(i), or (b)(2)(ii) of this section shall not be CAIR NO_X units:
- (1)(i) Any unit that is a CAIR NO_X unit under paragraph (a)(1) or (2) of this section:
- (A) Qualifying as a cogeneration unit during the 12-month period starting on the date the unit first produces elec-

tricity and continuing to qualify as a cogeneration unit; and

- (B) Not serving at any time, since the later of November 15, 1990 or the start-up of the unit's combustion chamber, a generator with nameplate capacity of more than 25 MWe supplying in any calendar year more than one-third of the unit's potential electric output capacity or 219,000 MWh, whichever is greater, to any utility power distribution system for sale.
- (ii) If a unit qualifies as a cogeneration unit during the 12-month period starting on the date the unit first produces electricity and meets the requirements of paragraphs (b)(1)(i) of this section for at least one calendar year, but subsequently no longer meets all such requirements, the unit shall become a CAIR NOx unit starting on the earlier of January 1 after the first calendar year during which the unit first no longer qualifies as a cogeneration unit or January 1 after the first calendar year during which the unit no longer meets the requirements of paragraph (b)(1)(i)(B) of this section.
- (2)(i) Any unit that is a CAIR NO_X unit under paragraph (a)(1) or (2) of this section commencing operation before January 1, 1985:
- (A) Qualifying as a solid waste incineration unit; and
- (B) With an average annual fuel consumption of non-fossil fuel for 1985–1987 exceeding 80 percent (on a Btu basis) and an average annual fuel consumption of non-fossil fuel for any 3 consecutive calendar years after 1990 exceeding 80 percent (on a Btu basis).
- (ii) Any unit that is a CAIR NO_X unit under paragraph (a)(1) or (2) of this section commencing operation on or after January 1, 1985:
- (A) Qualifying as a solid waste incineration unit: and
- (B) With an average annual fuel consumption of non-fossil fuel for the first 3 calendar years of operation exceeding 80 percent (on a Btu basis) and an average annual fuel consumption of nonfossil fuel for any 3 consecutive calendar years after 1990 exceeding 80 percent (on a Btu basis).
- (iii) If a unit qualifies as a solid waste incineration unit and meets the requirements of paragraph (b)(2)(i) or

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(ii) of this section for at least 3 consecutive calendar years, but subsequently no longer meets all such requirements, the unit shall become a CAIR NO_X unit starting on the earlier of January 1 after the first calendar year during which the unit first no longer qualifies as a solid waste incineration unit or January 1 after the first 3 consecutive calendar years after 1990 for which the unit has an average annual fuel consumption of fossil fuel of 20 percent or more.

[71 FR 25382, Apr. 28, 2006]

§ 96.105 Retired unit exemption.

- (a)(1) Any CAIR NO_X unit that is permanently retired and is not a CAIR NO_X opt-in unit under subpart II of this part shall be exempt from the CAIR NO_X Annual Trading Program, except for the provisions of this section, $\S 96.102$, $\S 96.103$, $\S 96.104$, $\S 96.106(c)(4)$ through (7), $\S 96.107$, $\S 96.108$, and subparts BB and EE through GG.
- (2) The exemption under paragraph (a)(1) of this section shall become effective the day on which the CAIR NO_x unit is permanently retired. Within 30 days of the unit's permanent retirement, the CAIR designated representative shall submit a statement to the permitting authority otherwise responsible for administering any CAIR permit for the unit and shall submit a copy of the statement to the Administrator. The statement shall state, in a format prescribed by the permitting authority, that the unit was permanently retired on a specific date and will comply with the requirements of paragraph (b) of this section.
- (3) After receipt of the statement under paragraph (a)(2) of this section, the permitting authority will amend any permit under subpart CC of this part covering the source at which the unit is located to add the provisions and requirements of the exemption under paragraphs (a)(1) and (b) of this section.
- (b) Special provisions. (1) A unit exempt under paragraph (a) of this section shall not emit any nitrogen oxides, starting on the date that the exemption takes effect.
- (2) The permitting authority will allocate CAIR NO_X allowances under sub-

part EE of this part to a unit exempt under paragraph (a) of this section.

- (3) For a period of 5 years from the date the records are created, the owners and operators of a unit exempt under paragraph (a) of this section shall retain, at the source that includes the unit, records demonstrating that the unit is permanently retired. The 5-year period for keeping records may be extended for cause, at any time before the end of the period, in writing by the permitting authority or the Administrator. The owners and operators bear the burden of proof that the unit is permanently retired.
- (4) The owners and operators and, to the extent applicable, the CAIR designated representative of a unit exempt under paragraph (a) of this section shall comply with the requirements of the CAIR NO_X Annual Trading Program concerning all periods for which the exemption is not in effect, even if such requirements arise, or must be complied with, after the exemption takes effect.
- (5) A unit exempt under paragraph (a) of this section and located at a source that is required, or but for this exemption would be required, to have a title V operating permit shall not resume operation unless the CAIR designated representative of the source submits a complete CAIR permit application under §96.122 for the unit not less than 18 months (or such lesser time provided by the permitting authority) before the later of January 1, 2009 or the date on which the unit resumes operation.
- (6) On the earlier of the following dates, a unit exempt under paragraph (a) of this section shall lose its exemption:
- (i) The date on which the CAIR designated representative submits a CAIR permit application for the unit under paragraph (b)(5) of this section;
- (ii) The date on which the CAIR designated representative is required under paragraph (b)(5) of this section to submit a CAIR permit application for the unit; or
- (iii) The date on which the unit resumes operation, if the CAIR designated representative is not required to submit a CAIR permit application for the unit.